

Energy Choice

Matters

September 10, 2010

PUCT Staff Revised Proposal Requires Additional Notice to Disconnect DPP Customers

PUCT Staff have submitted a revised proposal for adoption governing deferred payment plans which would strike the earlier provision that REPs could disconnect customers failing to meet the terms of a deferred payment by providing notice of such potential disconnection on the bill, without an additional mailed notice (36131, Matters, 9/2/10).

Specifically, Staff's revised language holds that:

"A REP may pursue disconnection of service if a customer does not meet the terms of a deferred payment plan. However, service shall not be disconnected until appropriate notice has been issued, pursuant to §25.483 of this title, notifying the customer that the customer has not met the terms of the plan."

Subst. R. §25.483 requires the separately mailed notice to provide a disconnect day not less than ten days after the notice is issued. The notice cannot be issued before the first day after the bill is due.

Staff's updated proposal strikes earlier language which allowed the notice to be provided on the bill, specifically removing the following language:

"A REP may pursue disconnection of service without additional notice if notice is included on or with the bill. Such notice shall state that service may be disconnected without additional notice if the customer does not pay a deferred payment plan installment by the due date for such payment."

Staff's updated proposal, to be considered at the September 15 open meeting, also addresses

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NFGD, OCA Say Only Avoidable Gas Procurement Costs Should be Included in PTC

Arguing that there are obligations of the Supplier of Last Resort (SOLR) that only benefit shopping customers, National Fuel Gas Distribution Corporation said that a Pennsylvania advanced notice of final rulemaking which would place all gas procurement costs in the bypassable Price to Compare (PTC) would shift costs from competitive supply customers to sales service customers (L-2008-2069114).

The proposed rule would establish a Gas Procurement Charge (GPC) applicable to sales service customers to recover procurement-related costs currently included in base rates, with such costs removed from base rates (Matters, 7/30/10).

"Distribution is concerned that the Commission is not recognizing the distinction between SOLR activities and associated costs with gas procurement function activities that are incurred solely for the benefit of sales customers. These two functions are not mutually exclusive," Distribution said, stating that the SOLR function provides benefits to both shopping and non-shopping customers.

In particular, Distribution noted that the SOLR is defined in the rule as having the responsibility to provide supply to customers which:

- Contracted for natural gas that was not delivered, and

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Delaware PSC Issues Proposal Allowing RPS Freeze for Regulated Electric Companies

The Delaware PSC has proposed revisions to its RPS rules to comply with Senate Bill No. 119, which, among other things, provide that RPS targets may be frozen for only Commission-regulated electric companies under certain conditions (PSC Regulation Docket NO. 56).

The term "Commission-regulated electric companies," is inartful as it is not apparent in any other section of the Delaware Code or the PSC's rules, which use terms such as "Electric Distribution Company" and "Public utility," both of which exclude competitive suppliers, and "electric supplier" which includes competitive suppliers. Notably, the enabling legislation uses the term "regulated utilities" to describe the entities to which the RPS freeze would apply.

In any event, the proposed rule would provide that the minimum percentages of power from Eligible Energy Resources and Solar Photovoltaic Energy Resources may be frozen for Commission-regulated electric companies. For a freeze to occur, the Delaware Energy Office must determine that the cost of complying with the requirements exceeds, for Solar Photovoltaic Energy Resources, 1%, and for Eligible Energy Resources, 3%, of the total retail cost of electricity for Commission-regulated electric companies during the same compliance year. The total cost of compliance shall include the costs associated with any ratepayer funded state renewable energy rebate program, REC and SREC purchases, and alternative compliance payments (ACP) and solar alternative compliance payments.

The proposed rule would also set forth a new schedule of percentages for RPS mandates and the solar carve-out which lengthens the deadline for implementation of the full targets from 2019 to 2025. Under the new schedule, the RPS mandate for the compliance year beginning June 1, 2010 would be 5.00%, with a solar requirement of 0.018%. This would increase to 7.00% and 0.20%, respectively, for the 2011 compliance year, and would eventually increase to 25.00% and 3.50%, respectively, for the 2025 compliance year.

The legislation also increases the solar ACP

to \$400/MWh from \$250/MWh for its initial use, with the solar ACP further increasing to \$450 and then \$500 if relied upon again for compliance.

The proposed revisions provide that a Retail Electricity Supplier would receive an additional 10% credit toward meeting the RPS for solar or wind energy installations sited in Delaware provided that a minimum of 50% of the cost of the renewable energy equipment, inclusive of mounting components, are manufactured in Delaware.

A Retail Electricity Supplier would receive an additional 10% credit toward meeting the RPS for solar or wind energy installations sited in Delaware provided that the facility is constructed and/or installed with a minimum of 75% in-state workforce.

Pepco Reports Hourly Priced Customers Save Versus Laddered Portfolio

Pepco said that over 93% of participants in its PowerCentsDC dynamic pricing pilots in the District of Columbia who expressed a preference preferred dynamic rates over Pepco's default Standard Offer Service pricing, in presenting a report on the program.

PowerCentsDC customers were offered critical peak prices (CPP), critical peak rebates (CPR), or hourly prices (HP) in residential pilots that occurred from the summer of 2008 through the summer of 2009.

Average savings for customers in the pilots were as follows:

Price Group	Avg Bill SOS	Avg Bill Pilot	Dollar Savings	Percent Savings
CPP	\$101.26	\$99.70	\$1.56	2%
CPR	\$99.66	\$95.07	\$4.59	5%
HP	\$110.44	\$77.42	\$43.02	39%

All hourly participants saved on the program, which was mainly attributed to the dramatic decline in wholesale prices during the pilot, versus the lagged decline in standard SOS pricing. Over 91% of CPP and CPR participants paid less on the dynamic prices versus standard SOS, with 80% having bills between 10% less and 0% less on dynamic prices.

Peak load reductions from participants were

as follows:

Price Plan	Peak Reduction Summer	Peak Reduction Winter
CPP	34%	13%
CPR	13%	5%
HP	4%	2%

Participants' most common peak demand reduction measure was avoiding use of appliances (60%), with nearly as many reducing air conditioning consumption (59%).

As only reported in *Matters*, Pepco is seeking to transition all SOS pricing to a critical peak rebate by 2014, while providing SOS customers with an optional critical peak product (Only in *Matters*, 6/10/10).

Though customers were randomly assigned to one of the pilots, Pepco said that surveys showed that the critical peak rebate program was the most popular among participants.

PPL to Sell Non-Core Generating Assets to LS Power

PPL Corporation has reached an agreement to sell interests in certain non-core generating stations to LS Power Equity Advisors, an affiliate of LS Power.

The transaction will include the 244-megawatt PPL Wallingford Energy plant, a natural gas-fired facility located in the Town of Wallingford, Conn.; the 585-megawatt PPL University Park plant, a natural gas-fired facility located in University Park, Ill.; and PPL's one-third share in Safe Harbor Water Power Corporation, owner of the 421-megawatt Safe Harbor Hydroelectric Station on the Susquehanna River in Conestoga, Pa.

The transaction, for approximately \$381 million in cash, is expected to close in the fourth quarter of 2010, pending receipt of necessary regulatory approvals and third-party consents. The transaction is expected to result in an after-tax special item charge against PPL's third-quarter earnings of \$65 million to \$80 million.

Following the closing of the sale, PPL's competitive generation fleet will consist of nearly 11,000 megawatts.

Champion Energy Partners with Ontility to Offer Solar Systems, Other Products

Champion Energy Services has entered into a partnership with Ontility to offer discounted solar and energy efficiency solutions, packages, services and training to commercial, industrial and other large-scale clients.

Highlights of the partnership include:

- Solar power systems installed for under \$3.15/watt - net cost
- Solar thermal systems installed at a 30 percent reduced cost
- Solar and energy efficiency consulting services and audits
- Solar and energy efficiency corporate training programs

Under the partnership, Ontility is offering a 3,000 watt solar system at a cost of \$9,450 after a 30% federal incentive. The cost works out to \$175 per month, based on an 84-month financing plan. The 3,000 watt system provides an expected energy offset of 30% or more, or production of 4,500 kWh.

Systems sized at 5,000 watts and 7,000 watts are also available at a net cost of \$3.15/watt.

Delaware PSC Issues Proposed Revisions to Net Metering Rules

The Delaware PSC has issued draft modifications to its electric supplier licensing regulations (Reg. Dckt. No. 49) to reflect recent legislation (SB267) which allows customers to aggregate individual meters for the purpose of allocating net metering credits to electricity accounts other than the account hosting an energy generating facility. SB267 also provides community choice aggregation provisions for community-owned energy generating facilities that are established by a group of customers.

In Delaware, competitive suppliers are compelled to offer customers the option of net metering if a customer generates electricity, subject to several conditions.

Among the proposed modifications is the elimination of the current provision that net metering is only available if the customer's distributed generation is intended primarily to

offset all or part of the customer's own electricity requirements. Instead, the rule would provide that net metering shall be offered if the customer's generation is designed to produce no more than 110% of the Host Customer's expected aggregate electrical consumption, calculated on the average of the two previous 12 month periods of actual electrical usage, at the time of installation of energy generating equipment.

The currently applicable capacity limits for distributed generation eligible for net metering would not be altered, but the proposed rule would remove the current requirement that fuel cells eligible for net metering must be powered by "renewable fuel."

The revised rule would maintain that the customer shall retain ownership of RECs associated with electric energy produced and consumed by the customer, but would clarify that the customer would not retain REC ownership if the customer has relinquished such ownership by contractual agreement with a third party.

With respect to the new category of Community Energy Facility, compensation for excess generation would be the same as for normal net metered accounts, with credits given in the form of excess kilowatt-hours applied to the next bill to offset future consumption, and only monetized at the end of a 12-month period. However, the proposed rule would provide that Delmarva Power only, and not other suppliers, may, "elect to make payment to the Host Customer of the Community Energy Facility for the value of the excess energy production as established by the Commission."

It is not clear how the Commission would set this value, or if it would be more favorable than the standard mechanism of crediting excess generation in kilowatt-hour terms and thus provide Delmarva with any sort of competitive advantage.

Under the proposed rule, Delmarva shall only allow net metering aggregation for customer accounts for which it provides electric supply service.

Briefly:

PUCT Staff Posts Preliminary Non-Volunteer POLR Designations

PUCT Staff have submitted preliminary designations of non-volunteer POLRs for the 2011-2012 two-year term, and also provided a list of volunteer POLRs. Volunteer and preliminary non-volunteer designations are provided starting on page 7. Staff also provided, not excerpted here, a list of all REPs deemed eligible to serve as a POLR for each service area (some of which were not preliminarily selected as non-volunteer POLRs but may be later depending on any challenges by designated REPs). The list of eligible POLRs may be found in Project 38229. REPs may challenge their eligibility and/or selection as a POLR or Non-Volunteer POLR through September 16, 2010 by submitting to the Staff documentation, calculations, and a specific explanation that clearly illustrates and supports the REP's assertion.

E Source Companies LLC Seeks Conn. Ruling on Licensing Applicability

E Source Companies LLC has asked the Connecticut DPUC for a ruling on whether its electric and natural gas brokering activities require a license. Based on its review of statute, and discussions with the DPUC ombudsman, E Source Companies does not believe its activities require a license. Only aggregators and suppliers are licensed in Connecticut under current statute (broker licensing was proposed in recent failed legislation), and the DPUC has consistently said that aggregators must run their own aggregation program and may not act as the agent for a supplier. E Source Companies said that it aggregates accounts or sites for a particular customer, but does not aggregate different customers for a pooled bid.

FirstEnergy Solutions Elected to NEM Executive Committee

FirstEnergy Solutions has been elected to the National Energy Marketers Association Executive Committee. Tony C. Banks, Vice President, Product & Market Development, and Lou D'Alessandris, Manager, Market Intelligence, will represent FirstEnergy Solutions

within NEM.

Delaware PSC Approves Amended Bluewater PPA

The Delaware PSC approved an amended PPA between Delmarva Power and NRG Bluewater Wind which extends the initial delivery date of the contract, after which delay damages will begin to accrue, from December 1, 2014 to December 1, 2016 (Docket 06-241, Matters, 8/4/10). The amended PPA also extends the Date Certain (the date by which the Bluewater project must be completed or else Delmarva receives the right to terminate the PPA) from May 31, 2016 to May 31, 2018.

Texas ... from 1

what shall occur to customers on levelized payment plans who are subject to a switch hold when such levelized payment plans are reconciled.

Staff's proposal provides that the REP shall remove the switch hold from these levelized payment customers when the customer satisfies either of the following conditions, whichever occurs earlier.

(A) The customer's deferred balance, including any deferred delinquent amount, is either zero or in an over-payment status.

(B) The customer satisfies the terms of any deferred delinquent amount and has paid bills for 12 consecutive billings without having been disconnected and without having more than one late payment.

Staff's revised draft does not include any apparent changes to subsection h(4) of §25.480, which addresses provisions for offering levelized payment plans to customers who have a delinquent balance when the plan commences. This subsection was subject to further review after Commissioner Donna Nelson raised concerns about its clarity.

The revised Staff proposal also explicitly provides that levelized payment plans must be made available to all customers receiving the Lite-Up rate reduction, even if the Lite-Up customer is delinquent on their bill.

Pa. Gas ... from 1

- Return to the supplier of last resort after having obtained competitive natural gas supply

These obligations of the SOLR only benefit shopping customers, Distribution said. "The conclusion to be drawn from this fact is that shopping customers benefit from the management, contracting, scheduling, administrative and other costs associated with providing the SOLR function," Distribution added.

"Because the SOLR operates to the benefit of both shopping and non-shopping customers it is inappropriate to place all SOLR gas procurement costs in the PTC. Such inappropriate cost shifting would cause discrimination against one customer class for the benefit of another in violation of 66 Pa. C.S. § 2203," Distribution said.

"If the Commission intends to include unavoidable procurement costs in the PTC, the Commission will be establishing a discriminatory pricing structure where sales customers are required to recover costs incurred solely for the benefit of shopping customers while shopping customers avoid costs of sales service that may benefit them," Distribution added.

"To resolve this inequity, the Commission should clarify that the procurement costs to be included in the PTC are only those procurement costs incurred solely for the benefit of sales customers ... To avoid the issue of stranded costs, Distribution recommends that those procurement costs should only include the avoidable procurement costs," Distribution argued.

The Pennsylvania Office of Consumer Advocate likewise recommended that only avoidable supply procurement costs should be bypassable.

Furthermore, Distribution said that, "[t]here has been little to no recognition that there is a similar and significant set of management, contracting, scheduling, and administrative costs directly associated with an NGDC's transportation management services that solely benefit shopping customers. Since all customers can potentially avail themselves of the benefits of transportation services, all customers should share in the recovery of those

transportation service costs."

The Price to Compare, to be adjusted quarterly, would include the gas cost rate, GPC, a merchant function charge, and the e-factor, or reconciliation of actual gas costs and revenues under the gas cost rate (also known as the migration rider).

Both the National Energy Marketers Association and Pennsylvania Energy Marketers Coalition suggested that the Commission should examine monthly adjustments to the e-factor to reduce the size of reconciliations. Neither group addressed statutory authority to adjust a component of the supply price monthly.

With more frequent adjustments, "the migration rider may also be able to be reduced along with its distortive impact on price transparency," the Pennsylvania Energy Marketers Coalition said.

NEM further requested that the Commission examine the practice of continuing to charge migrated customers the e-factor when they take supply from a competitive supplier. "This seriously distorts the price that choice customers pay, particularly coupled with the utility incentive to undercollect that becomes reflected in a large e-factor," NEM said.

NEM noted that although § 1307(f)(6) contemplates that shopping customers are to be charged the e-factor, the charge is to be limited to an "appropriate period" following the consumer's migration.

"The Commission may wish to consider what should be deemed an 'appropriate period' to assess the e-factor against shopping consumers, particularly in view of the concomitant statutory obligation to foster retail competition," NEM said.

Regarding capacity release, Distribution argued that the proposed rule's provision making such releases mandatory in all circumstances goes beyond the statute and creates uncertainty with respect to applicability to larger customer classes. Distribution said that it supports mandatory capacity release where it holds capacity for existing residential, small commercial and/or essential human needs customers, whether they are shopping or non-shopping, and agrees that capacity should "follow the customer." However, Distribution said that the proposed text is unclear as to whether

LDCs should be acquiring capacity for current shopping large commercial or industrial customers in order to carry out the mandate, noting that it does not hold capacity for these transportation customers.

Distribution also opposed the "slice of the system" approach to capacity release mandated under the draft rule, as Distribution said that such an approach when applied to complex capacity portfolios is operationally inefficient for suppliers and creates reliability concerns for Distribution in its role as the SOLR.

The Pennsylvania marketers said that competitively neutral capacity release may or may not be in the form of a true "slice of the system," but should include a share of the necessary assets (including storage and transportation) needed to serve customers. "We also believe that NGSs [retail suppliers] should have an opportunity to provide increased input into the decision making process for capacity contracts the NGDC may enter into in the future for default service, since there will be a continuing shift of customers from default supply with NGDCs to NGSs over time," the Pennsylvania marketers said.

"Our concern is that any decision on the part of the utility to purchase additional assets beyond those needed to serve the customers must be made with the consumer in mind, and once the NGDC has retained 100% of a peak day in deliverable assets, it seems that anything beyond this level should be a business decision by the utility and at the expense of the shareholders, not the ratepayers," the Pennsylvania marketers added.

2011-2012 Large Service Providers: PUCT Staff Preliminary DESIGNATED Non-Volunteer POLRs
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RESIDENTIAL									
ONCOR		Centerpoint		TNMP		AEP North		AEP Central/Sharyland	
10117	Ambit Energy LP	10078	Accent Energy Texas, LP	10117	Ambit Energy, L.P.	10078	Accent Energy Texas, LP d/b/a Accent Energy	10105	Affordable Power, LP.
10089	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10117	Ambit Energy, L.P.	10040	Direct Energy, LP; Direct Energy Multi-Family, Direct Energy Business Services; Energy America; Direct Energy	10117	Ambit Energy LP	10117	Ambit Energy LP
10040	Direct Energy, LP; Direct Energy Multi-Family, Direct Energy Business Services; Energy America; Direct Energy	10040	Direct Energy, LP; Direct Energy Multi-Family, Direct Energy Business Services; Energy America; Direct Energy	10102	First Choice Power, Inc.(Special Purpose, lp	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10023	CPL Retail Energy (affiliated with Strategic Energy)
10102	First Choice Power, Inc.(Special Purpose, lp	10102	First Choice Power, Inc.(Special Purpose, lp	10027	GEXA Energy Corp.; Gexa Energy	10102	First Choice Power, Inc.(Special Purpose, lp	10102	First Choice Power, Inc.(Special Purpose, lp
10034	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10027	GEXA Energy Corp.; Gexa Energy	10009	Green Mountain Energy Company	10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10081	Fulcrum Retail Energy LLC d/b/a/ AMIGO ENERGY
10040	Green Mountain Energy Company	10009	Green Mountain Energy Company	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.
10007	Reliant Energy Retail Services, LLC	10052	Just Energy Texas, LLC	10089	Star Electricity LLC	10089	Star Electricity LLC, d/b/a StarTex Power	10009	Green Mountain Energy Company
10102	Star Electricity LLC, d/b/a StarTex Power	10007	Reliant Energy Retail Services, LLC	10104	Stream SPE, Ltd; Stream Gas & Electric, Ltd.; d/b/a Stream Energy	10104	Stream SPE, LTD d/b/a/ Stream Energy	10052	Just Energy Texas, LLC
10027	Stream SPE, LTD d/b/a/ Stream Energy	10046	Spark Energy	10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10007	Reliant Energy Retail Services, LLC
10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10089	Star Electricity LLC			10022	WTU Retail Energy, LP	10089	Star Electricity LLC, d/b/a StarTex Power
		10104	Stream SPE, Ltd; Stream Gas & Electric, Ltd.; d/b/a Stream Energy					10104	Stream SPE, LTD d/b/a/ Stream Energy
		10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP					10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP

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SMALL NON-RESIDENTIAL									
ONCOR		Centerpoint		TNMP		AEP North		AEP Central/Sharyland	
10098	Champion Energy Services, LLC	10105	Affordable Power, LP.	10098	Champion Energy Services, LLC	10117	Ambit Energy LP	10105	Affordable Power, LP.
10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10098	Champion Energy Services, LLC	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10098	Champion Energy Services, LLC	10117	Ambit Energy LP
10014	Constellation New Energy	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10014	Constellation New Energy	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10098	Champion Energy Services, LLC
10011	Direct Energy Business, LLC	10014	Constellation New Energy	10011	Direct Energy Business, LLC	10014	Constellation New Energy	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.
10040	Direct Energy, LP; Direct Energy Multi-Family, Direct Energy Business Services; Energy America; Direct Energy	10011	Direct Energy Business, LLC	10102	First Choice Power, Inc.(Special Purpose, lp	10011	Direct Energy Business, LLC	10023	CPL Retail Energy LP
10102	First Choice Power, Inc.(Special Purpose, lp	10040	Direct Energy, LP; Direct Energy Multi-Family, Direct Energy Business Services; Energy America; Direct Energy	10051	Fulcrum Retail Energy LLC d/b/a/ TARA Energy LLC.	10102	First Choice Power, Inc.(Special Purpose, lp	10014	Constellation New Energy
10051	Fulcrum Retail Energy LLC d/b/a/ TARA Energy LLC.	10102	First Choice Power, Inc.(Special Purpose, lp	10053	GDF SUEZ Energy	10053	GDF SUEZ Energy	10011	Direct Energy Business, LLC
10053	GDF SUEZ Energy	10051	Fulcrum Retail Energy LLC d/b/a/ TARA Energy LLC.	10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10102	First Choice Power, Inc.(Special Purpose, lp
10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10053	GDF SUEZ Energy	10009	Green Mountain Energy Company	10009	Green Mountain Energy Company	10053	GDF SUEZ Energy
10009	Green Mountain Energy Company	10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10052	Just Energy Texas, LLC	10118	LPT LLC DBA LPT SP LLC	10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.
10118	LPT LLC DBA LPT SP LLC	10009	Green Mountain Energy Company	10118	LPT LLC DBA LPT SP LLC	10007	Reliant Energy Retail Services, LLC	10052	Just Energy Texas, LLC
10122	NeXTera Retail of Texas, LP (includes Integrys)	10052	Just Energy Texas, LLC	10007	Reliant Energy Retail Services, LLC	10046	Spark Energy	10118	LPT LLC DBA LPT SP LLC
10007	Reliant Energy Retail Services, LLC	10118	LPT LLC DBA LPT SP LLC	10089	Star Electricity LLC, d/b/a StarTex Power	10089	Star Electricity LLC, d/b/a StarTex Power	10007	Reliant Energy Retail Services, LLC
10089	Star Electricity LLC, d/b/a StarTex Power	10122	NeXTera Retail of Texas, LP (includes Integrys)	10104	Stream SPE, LTD d/b/a/ Stream Energy	10104	Stream SPE, LTD d/b/a/ Stream Energy	10089	Star Electricity LLC, d/b/a StarTex Power
10104	Stream SPE, LTD d/b/a/ Stream Energy	10007	Reliant Energy Retail Services, LLC	10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10104	Stream SPE, LTD d/b/a/ Stream Energy
10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10046	Spark Energy			10022	WTU Retail Energy LP	10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP
		10089	Star Electricity LLC, d/b/a StarTex Power						
		10104	Stream SPE, LTD d/b/a/ Stream Energy						
		10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP						

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MEDIUM NON-RESIDENTIAL									
ONCOR		Centerpoint		TNMP		AEP North		AEP Central/Sharyland	
10098	Champion Energy Services, LLC	10098	Champion Energy Services, LLC	10098	Champion Energy Services, LLC	10098	Champion Energy Services, LLC	10098	Champion Energy Services, LLC
10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10014	Constellation New Energy	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.
10014	Constellation New Energy	10014	Constellation New Energy	10011	Direct Energy Business, LLC	10014	Constellation New Energy	10014	Constellation New Energy
10011	Direct Energy Business, LLC	10011	Direct Energy Business, LLC	10102	First Choice Power, Inc.(Special Purpose, Ip	10011	Direct Energy Business, LLC	10011	Direct Energy Business, LLC
10053	GDF SUEZ Energy	10053	GDF SUEZ Energy	10053	GDF SUEZ Energy	10102	First Choice Power, Inc.(Special Purpose, Ip	10102	First Choice Power, Inc.(Special Purpose, Ip
10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10053	GDF SUEZ Energy	10053	GDF SUEZ Energy
10009	Green Mountain Energy Company	10009	Green Mountain Energy Company	10009	Green Mountain Energy Company	10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.
10092	Hudson Energy Services LLC	10092	Hudson Energy Services LLC	10092	Hudson Energy Services LLC	10092	Hudson Energy Services LLC	10092	Hudson Energy Services LLC
10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10052	Just Energy Texas, LLC
10017	Sempra Energy Solutions	10089	Star Electricity LLC, d/b/a StarTex Power	10017	Sempra Energy Solutions	10017	Sempra Energy Solutions	10007	Reliant Energy Retail Services, LLC
10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10178	Reliant Energy Texas Retail, LLC
								10017	Sempra Energy Solutions
								10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP

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LARGE NON-RESIDENTIAL										
ONCOR		Centerpoint		TNMP		AEP North		AEP Central/Sharyland		
10098	Champion Energy Services, LLC	10015	Calpine Power America, LP	10014	Constellation New Energy	10098	Champion Energy Services, LLC	10015	Calpine Power America, LP	
10014	Constellation New Energy	10098	Champion Energy Services, LLC	10011	Direct Energy Business, LLC	10014	Constellation New Energy	10098	Champion Energy Services, LLC	
10011	Direct Energy Business, LLC	10014	Constellation New Energy	10053	GDF SUEZ Energy	10011	Direct Energy Business, LLC	10014	Constellation New Energy	
10053	GDF SUEZ Energy	10011	Direct Energy Business, LLC	10092	Hudson Energy Services LLC	10053	GDF SUEZ Energy	10011	Direct Energy Business, LLC	
10027	GEXA Energy Corp.; Gexa Energy, LP, Gexa Energy GP, LLC.	10153	EDF Industrial Power Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10153	EDF Industrial Power Services, LLC	
10007	Reliant Energy Retail Services, LLC	10053	GDF SUEZ Energy	10017	Sempra Energy Solutions	10017	Sempra Energy Solutions	10153	EDF Industrial Power Services II, LLC	
10017	Sempra Energy Solutions	10007	Reliant Energy Retail Services, LLC	10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10053	GDF SUEZ Energy	
10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	10178	Reliant Energy Texas Retail, LLC					10007	Reliant Energy Retail Services, LLC	
		10017	Sempra Energy Solutions					10017	Sempra Energy Solutions	
		10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP					10004	TXU Energy Services Company; Assurance Energy; TXU Energy; TXU Energy Retail Company, LP	

2011-2012 Preliminary **VOLUNTEER** POLR Service
Listing
September 7, 2010

RESIDENTIAL											
ONCOR		Centerpoint		TNMP		AEP North		AEP Central/Sharyland			
10089	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10007	Reliant Energy Retail Services, LLC	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10007	Reliant Energy Retail Services, LLC		
10007	Reliant Energy Retail Services, LLC			10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC				

SMALL NON-RESIDENTIAL											
ONCOR		Centerpoint		TNMP		AEP North		AEP Central/Sharyland			
10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.		
10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC		

MEDIUM NON-RESIDENTIAL											
ONCOR		Centerpoint		TNMP		AEP North		AEP Central/Sharyland			
10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.	10034	Cirro Energy; Cirro Group, Inc.; Cirro Corp.		
10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC		

LARGE NON-RESIDENTIAL											
ONCOR		Centerpoint		TNMP		AEP North		AEP Central/Sharyland			
10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC	10007	Reliant Energy Retail Services, LLC		